

VERCB

Alberta Crude Bitumen Production

Monthly Statistics

January 1993

JUL 23 1997

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June 1997

Alberta Energy and Utilities Board

EUB

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PRODUCTION RATES PER CALENDAR DAY (m^3)

COMMERCIAL SCHEMES													
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Average
Imperial	3950	16 259	16 480	13 911	14 517								15 292
ELAN	4746	1 995	2 222	2 208	2 205								2 157
Shell	5545	865	750	696	797								777
PanCanadian	6099	56	55	49	30								47
Murphy	6410	34	35	0	30								33
ELAN	6726	569	579	562	470								545
Amoco	7407	1 759	1 884	2 312	2 264								2 055
Amoco	7922	501	433	278	338								388
Total Commercial **	22 040	22 437	20 014	20 652									
PRIMARY RECOVERY SCHEMES													
Norwest	5692	142	175	178	142								159
Texaco	6280	174	210	236	205								206
Norwest	6292	479	526	519	561								521
PanCanadian	6512	80	75	78	66								75
CS Resources	6619	414	376	333	265								347
Amoco	6723	1 383	1 565	1 316	864								1 282
Norwest	6764	69	70	44	103								72
PanCanadian	6984	667	663	761	701								698
ELAN	7055	6	9	10	12								9
ELAN	7118	286	318	291	266								290
PanCanadian	7138	81	72	59	59								68
AEC	7164	288	288	267	242								271
ELAN	7303	0	0	0	11								11
Koch	7306	2 342	2 682	3 020	2 950								2 748
Husky	7344	13	18	16	11								15
ELAN	7389	9	9	9	8								9
Purchase	7515	11	5	5	7								7
PanCanadian	7689	218	250	217	226								228
PanCanadian	7700	445	408	384	341								394
PanCanadian	7771	218	245	172	236								218
Husky	7812	196	233	226	179								208
Husky	7895	1	3	19	14								9
Poco	7920	10	46	14	72								36
Numac	7936	43	79	89	167								95
CNRL	7964		15	237	56								103

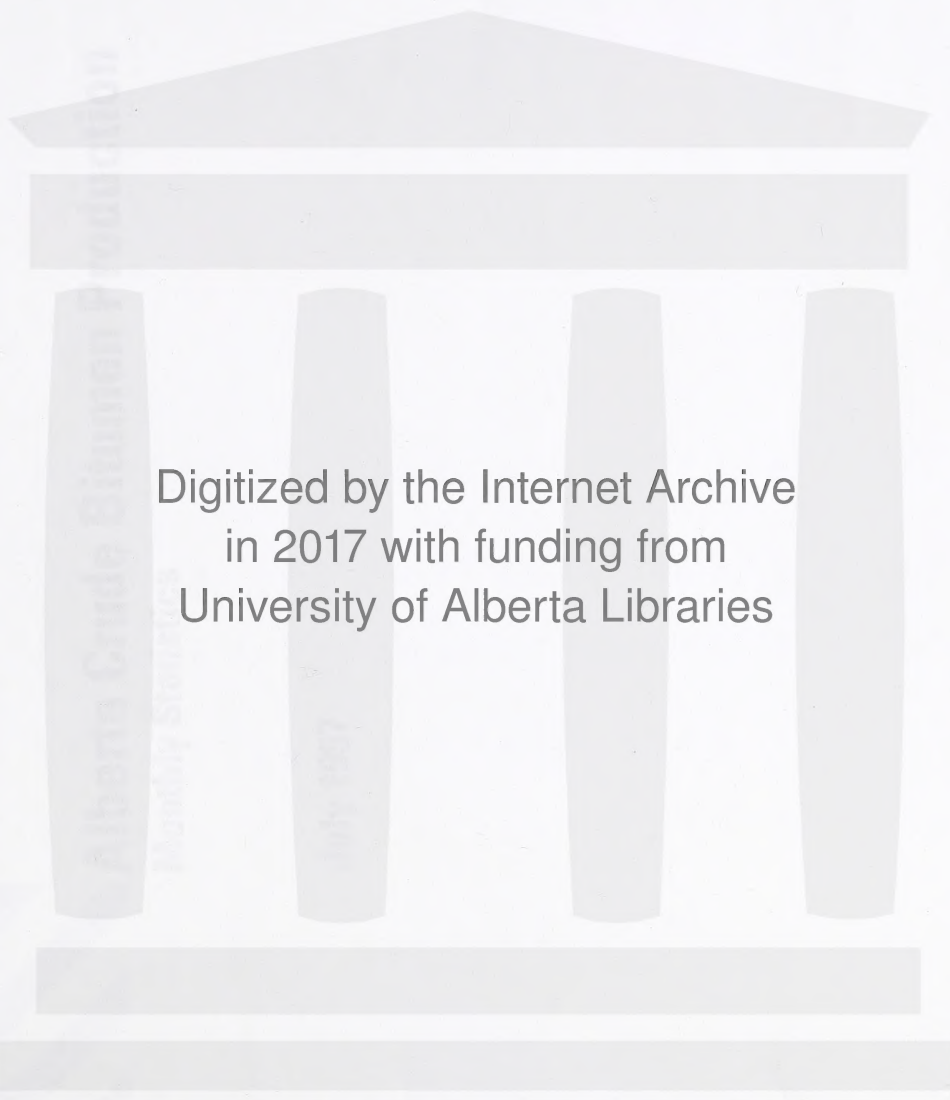
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Average
PRIMARY (continued)														
Husky	Frog Lake	7990	38	67	99	118								80
ELAN	Cold Lake	8002	45	86	125	70								82
PanCanadian	Lindbergh	8003			40	39								39
PanCanadian	Elk Point	8004	1	2	1	0								1
Koch	Lindbergh	8017	32	57	90	141								80
Koch	Frog Lake	8018	5	6	10	7								7
PanCanadian	Frog Lake	8030	6	7	0	0								7
Koch	Lindbergh	8035	98	226	261	242								207
Norcen	St. Paul	8041	3	4	3	2								3
CNRL	Bonnyville	8042	64	74	63	78								70
ELAN	Cold Lake	8043	32	48	53	49								46
ELAN	Lindbergh	8050	24	81	60	150								79
AEC	Fisher	8058	0	5	12	12								10
Amber	Brimnell	8061	236	324	781	560								475
CNRL	Bonnyville	8066	16	8	6	18								12
Murphy	Lindbergh	8069	75	68	72	79								73
Barrington	St. Paul	8075			18	0								18
CNRL	Lindbergh	8087	13	23	63	111								52
Norcen	Lind/St. Paul	8103		13	7	10								10
PanCanadian	St. Paul	8114		6	0	6								6
Barrington	Lindbergh	8118			0	0								0
Total Primary **			8 266	9 444	10 263	9 460								1 368
CONVENTIONAL BITUMEN RECOVERY *			1 434	1 198	1 322	1 517								1 788
EXPERIMENTAL SCHEMES			1 873	1 613	1 733	1 932								
TOTAL **			33 612	34 692	33 333	33 560								

(*) Crude bitumen production not associated with an approved oil sands project

(**) Total may not add due to rounding

(*) Amended





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